#### **Project Description** 1) Modules: (32) LG LG340S2W-G4, 340W modules 2) Inverter: (1) SolarEdge SE10000A-US 3) Optimizers: (32) Solar Edge P400 optimizers 4) System size: 10,880 STC W 5) Metal frame building made by Empire steel with a raised seam corrugated metal roof utilizing IronRidge roof clamp mounting @ 18° pitch 6) 1-story building 7) 2"× 10" @ 24" OC rafters plus plywood sheathing over 8) Standoff: S-5-E Clamp mount 9) Monitoring system with SolarEdge monitoring device 10) Standard components include: racking and mounting components, wiring, conduit, and over-current protection, roofing sealant or flashing, as 11) No battery back-up systems 12) Main electrical panel, inverter and controller panels will be labeled with warning labels (See page #3) 13) This drawing is diagrammatic in some respect. Field verify exact conditions prior to beginning work 14) These plans (this installation) will require full compliance with the CAL FIRE Solar Photovoltaic Installation Guideline 15) Panel layout subject to changes based on field conditions 16) All outdoor wiring will be weather rated. 17) All Metal parts of module frames, equipment and conductor enclosures will be grounded

# APPLICABLE CODES

2016 California Buliding Code 2016 California Residential Code 2016 California Electrical Code 2016 California Fire Code 2016 California Mechanical Code

2016 California Plumbing Code

2016 Title 24 Energy Code

18) System and Racking Built to 2016 CBC/CRC/CEC

19) Solar photovoltaic system to be installed on residential structure

ATTACHED SUPPORT DOCUMENTS

20) Design complying with the latest edition of California Electrical Code and all local news letters, ordinances and policies

5. Bonding specifications

PV module specifications
 Inverter specifications
 Standoff specifications
 Rail specifications

GENERAL SYSTEM INFO
Residential, Roof Mounted
Grid-tied, SolarEdge System
10.880 kW DC STC Size

## NOTES

Contractor or Homeowner will obtain "Permission to Operate" from utility prior to permanent activation of <u>PV system</u>

Smoke and carbon-monoxide alarms are required in house to meet R314.1 & R315.1 of the CRC



Side Front (N) Array: (32) LG LG340S2W-G4, 340W modules Roof access with SE P400 Optimizers mounted on S-5-E Clamp mount SL Skylight Chimney Vents (N) Optimizers [] Microinverter Conduit run attached to this rail (N) EMT Conduit on Roof Junction Box Back Roof penetrations flashed (N) Junction Box - NEMA 3R Flashed into roofing next to array Module specifications 77.17"× 39.37"× 1.81" (N) SE10000A-US Inverter 72 cells per module Conduit run 64' 44,75 lbs per module of 1-1/4" S40 21.09 sq feet per module under ground Side (N) AC Disconnect — (N) Main service panel & the Main Service Panel is being upgraded to a 400A service preapproved by the utility PGE DRIVEWAY (N) GE Rod —► MAIN HOUSE

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DRAWN

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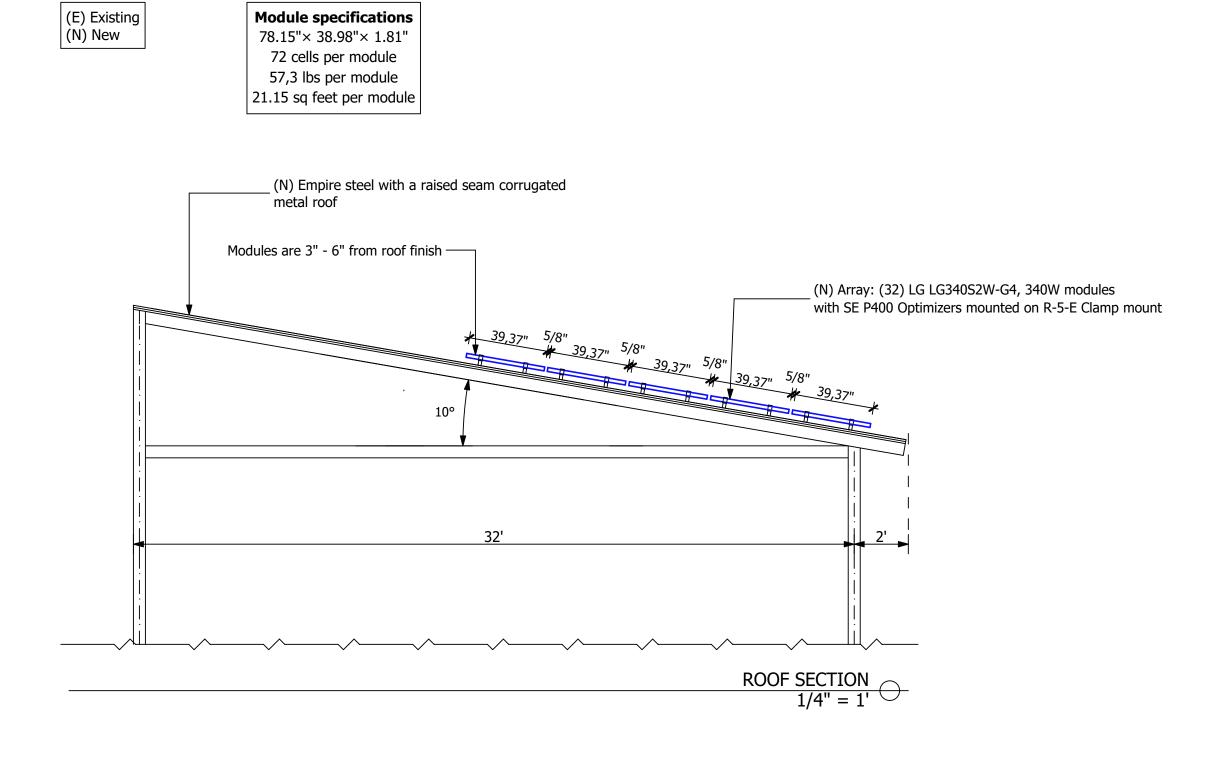
SITE PLAN

RANCHO SANDBERG
335 Summit Station Road, Arroyo Grande, CA 93420
Phone 805-896-0339

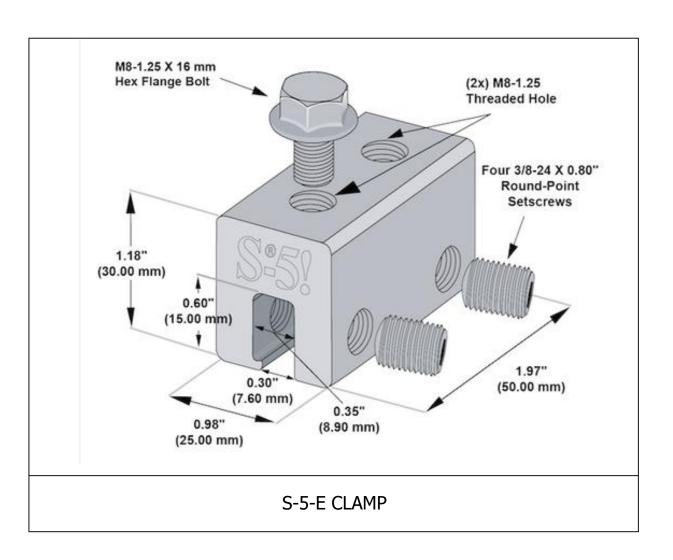
SCALE

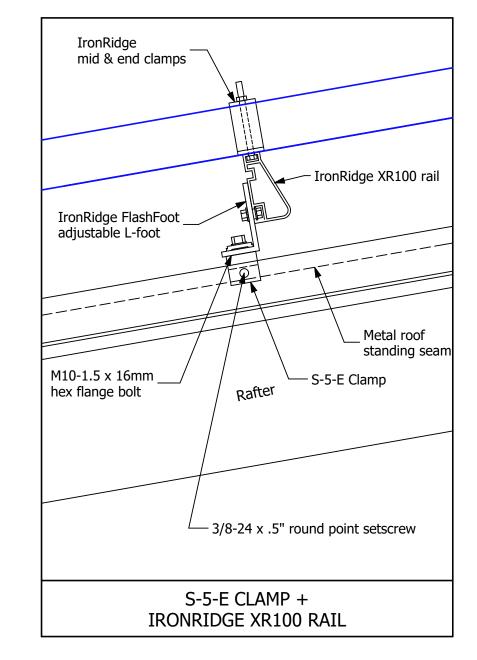
1"=20'

SHEET E1 OF ES

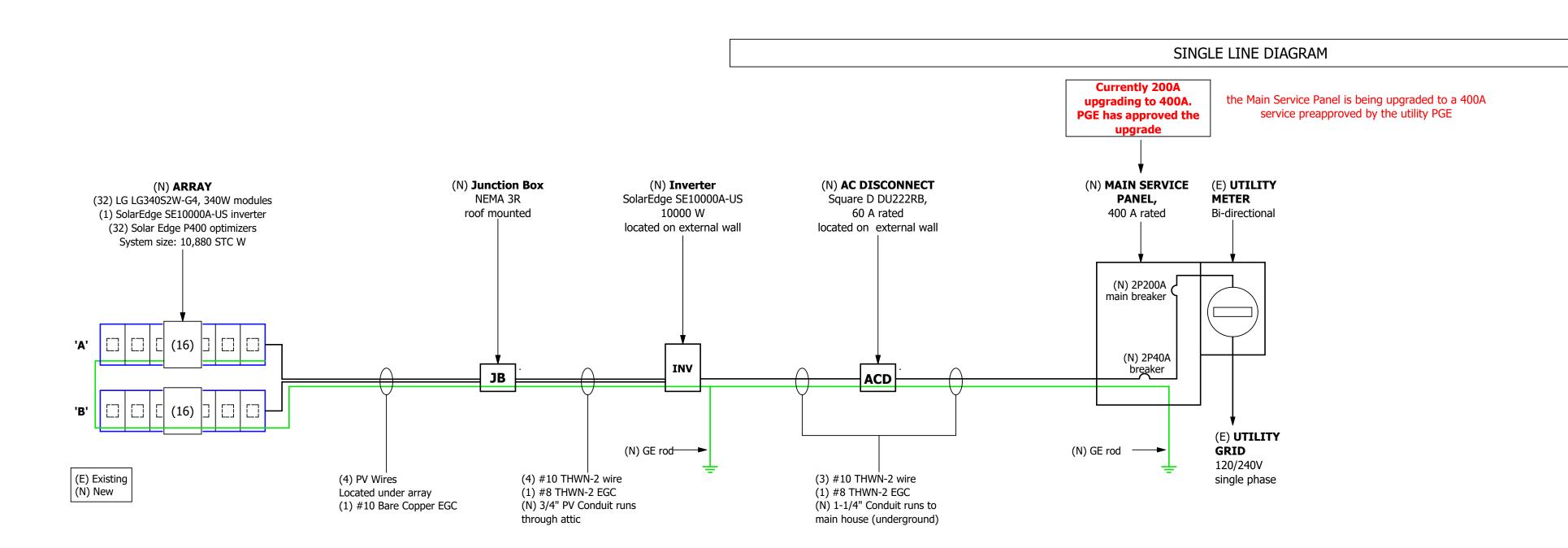








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		335 Su	RANCHO SANDBE mmit Station Road, Arroyo ( Phone 805-896-033	Grande, CA 93420	
		SCALE	1/4"=1'	SHEET <b>E2</b> OF E5	



### the Main Service Panel is being upgraded to a 400A

service preapproved by the utility PGE
705.12(D)(2) - INTERCONNECTION CALCULATION

**400A** (Busbar) x **1.20** [(705.12(D)(2)] - **400A** (Main OCPD) = **80A** (Available) **30.5** (Inverter) x **1.25** (OCP) = **38.125A** (System Output) **38.125A** (40A OCPD) < **80A** (Available) CEC 220.5(B)

System Specifications
SolarEdge SE 10000A-US

AC Output

Vop: 240 V

Iop: 30.50 A 38.125 A@125%

Watts: 10000 W

LABELS - Per NEC the following signs at a minimum should be installed

NEC 690.35(F)
THE PHOTOVOLTAIC POWER SOURCE SHALL BE LABELED
WITH THE FOLLOWING WARNING AT EACH JUNCTION BOX,
COMBINER BOX, DISCONNECT, AND DEVICE WHERE
ENERGIZED, UNGROUNDED CIRCUITS MAY BE EXPOSED
DURING SERVICE:

WARNING
ELECTRIC SHOCK HAZARD
THE DC CONDUCTORS OF THIS PHOTOVOLTAIC
SYSTEM ARE UNGROUNDED AND MAY BE
ENERGIZED.

PLACE THIS LABEL ON ALL DISCONNECTING MEANS
WHERE ENERGIZED IN AN OPEN POSITION

WARNING
ELECTRIC SHOCK HAZARD
DO NOT TOUCH TERMINALS

TERMINALS ON BOTH THE LINE AND LOAD SIDE

MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690.17

CAUTION
DUAL POWER SUPPLY

CAUTION
SOLAR ELECTRIC SYSTEM CONNECTED

CAUTION
SOLAR PV SYSTEM INSTALLED. WHEN POWER
DISCONNECTED, SOLAR PANELS AND WIRING MAY
REMAIN ENERGIZED DURING DAYLIGHT HOURS.

INVERTER

PHOTOVOLTAIC INVERTER

NEC 690.53 & NEC 690.14(c)
PLACE THIS LABEL ON ALL PHOTOVOLTAIC DC
DISCONNECTING MEANS (ON INVERTER IF INTEGRATED DC
DISCONNECTS AND AT A SEPARATE DC DISCONNECT IF

PHOTOVOLTAIC SYSTEM DISCONNECT: Solar Edge SE10000A-US

RATED MAXIMUM POWER POINT CURRENT: 30.50A

RATED MAXIMUM POWER POINT VOLTAGE: 350 Vdc

MAXIMUM SYSTEM VOLTAGE: 500 Vdc

MAXIMUM CIRCUIT CURRENT: 30A

NEC 690.64(B)(7)
PLACE THIS LABEL AT P.O.C. TO SERVICE DISTRIBUTION
EQUIPMENT (I.E. MAIN PANEL (AND SUBPANEL IF APPLICABLE))
THIS LABEL IS ONLY NECESSARY WHEN BREAKERS FEEDING
PANEL EXCEEDS 100% OF BUSS RATING

WARNING
INVERTER OUTPUT CONNECTION
DO NOT RELOCATE THIS
OVERCURRENT DEVICE

EXTERIOR / INTERIOR CONDUIT

CAUTION: SOLAR CIRCUIT

NEC 690.54

PLACE THIS LABEL AT "INTERACTIVE POINT OF INTERCONNECTION" (AT MAIN SERVICE PANEL AND

30.5A 240V

INTERACTIVE PHOTOVOLTAIC POWER SOURCERATED AC OUTPUT CURRENT: NOMINAL OPERATING AC VOLTAGE:

DC DISCONNECT(S)

PHOTOVOLTAIC DC DISCONNECT

NEC 690.56
PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN
TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION
TO SHUTDOWN PV SYSTEM AND
REDUCE SHOCK HAZARD IN ARRAY

-LABEL NOTES -

**SPECS & AMPERAGE CALCULATIONS** for

LG LG340S2W-G4, 340W modules

9.02A

37.7V

46.4A 9.54

1. The Inverter grounding electrode conductor is connected directly to the building grounding

3. Wire sizes meet the criteria of 125% continuous

4. All equipment is bonded by mechanical means or

5. The system is grounded at the neutral buss in the

7. Rapid Shutdown Kits on all Solaredge inverters.

or run to the grounding busbar in the

2. All wire sizes are as indicated or larger.

electrode or irreversibly connected to the building GEC

Panels (DC)

Single Line NOTES

associated AC equipment.

by a grounding conductor.

main electrical panel.

Pmax:

Imp:

Vmp:

Voc:

ALL LABELS AND AND MARKINGS SHALL BE ATTACHED ACCORDING TO REQUIREMENTS BY NEC AND THE LOCAL AHJ. THE AHJ MAY HAVE SPECIAL LABEL REQUIREMENTS BEYOND THE SCOPE OF THIS DOCUMENT. THIS MAY ENCOMPASS LANGUAGE INCLUDING, BUT NOT LIMITED TO, THAT FOUND IN CEC ARTICLES 690.5(C), 690.14(C)(2), 690.17, 690.53, 690.53(F), 690.54, 690.64(B)(7) AND 705.10.

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SINGLE LINE DIAGRAM

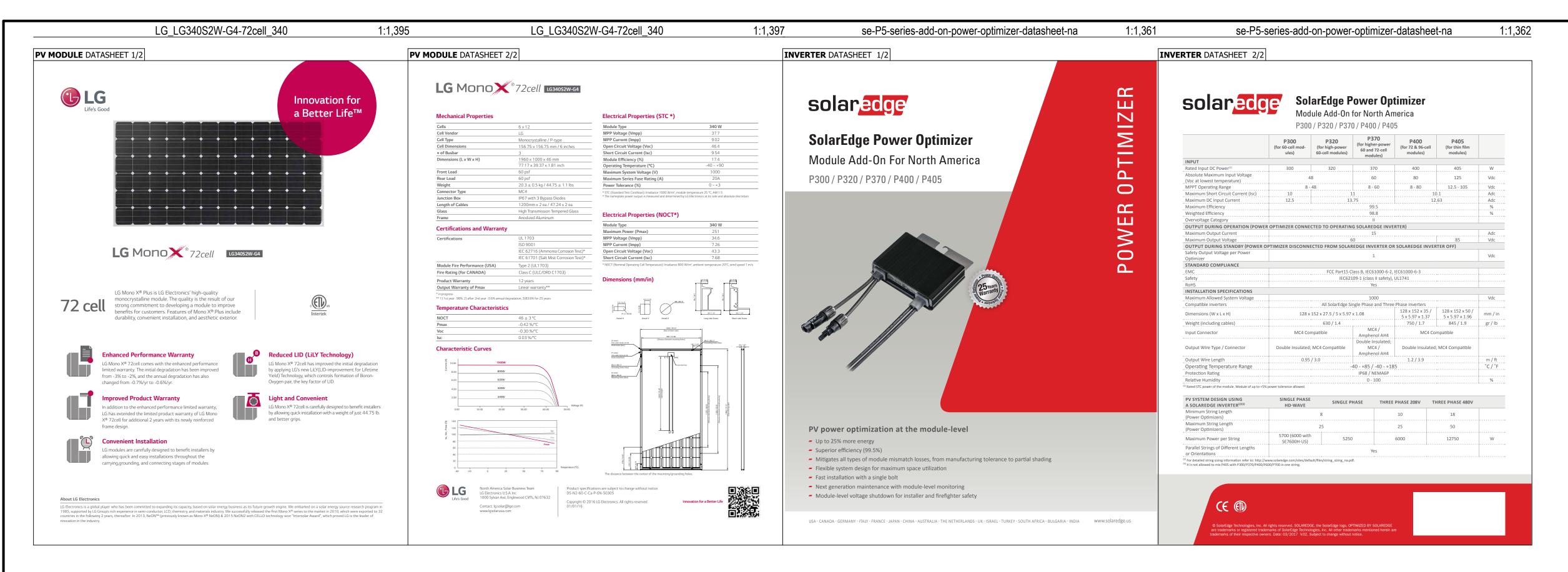
RANCHO SANDBERG

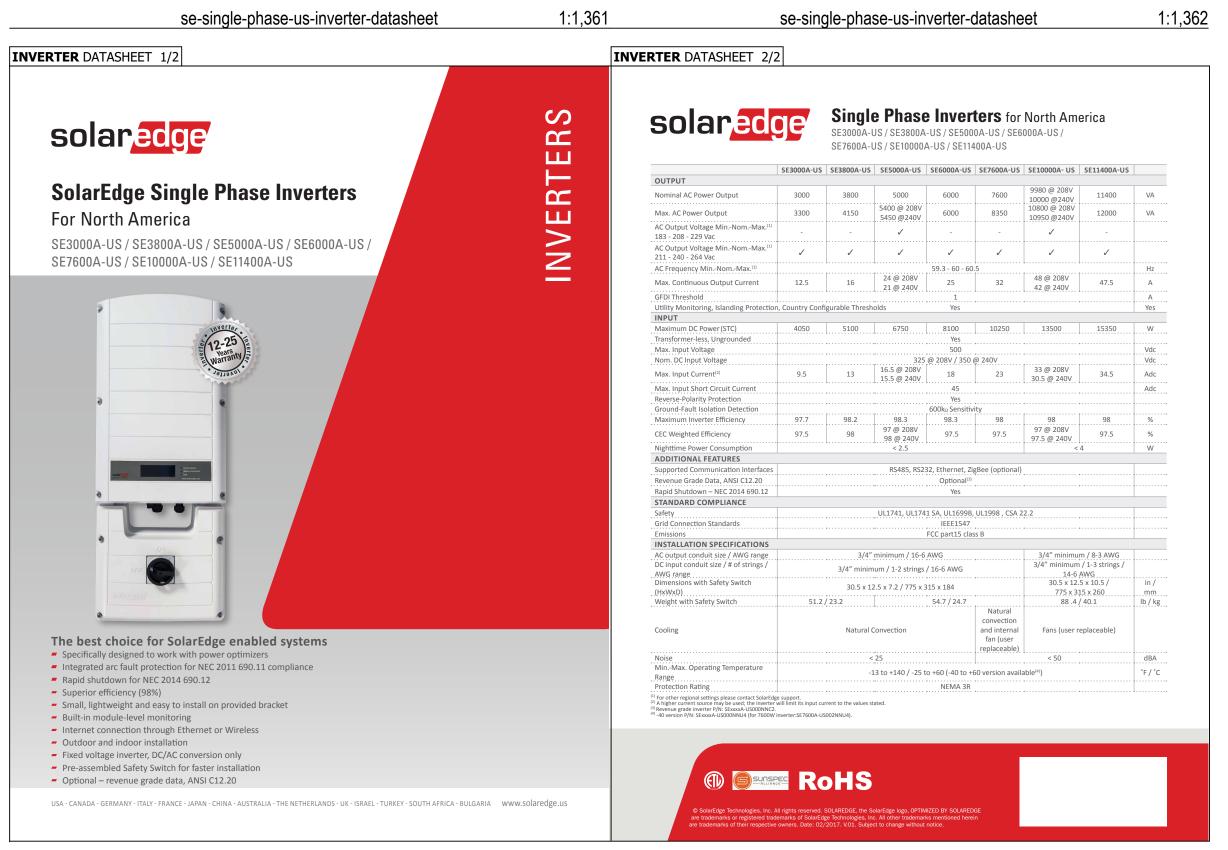
335 Summit Station Road, Arroyo Grande, CA 93420
Phone 805-896-0339

SCALE

NA

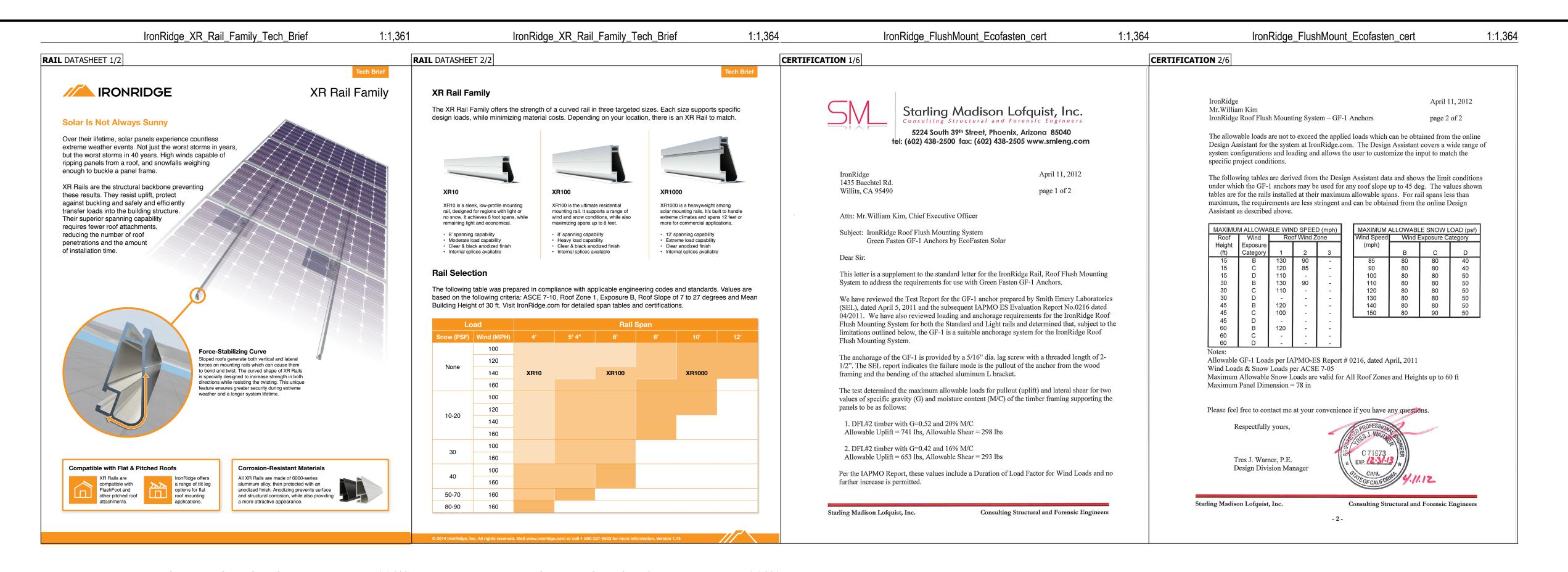
SHEET E3 OF ES



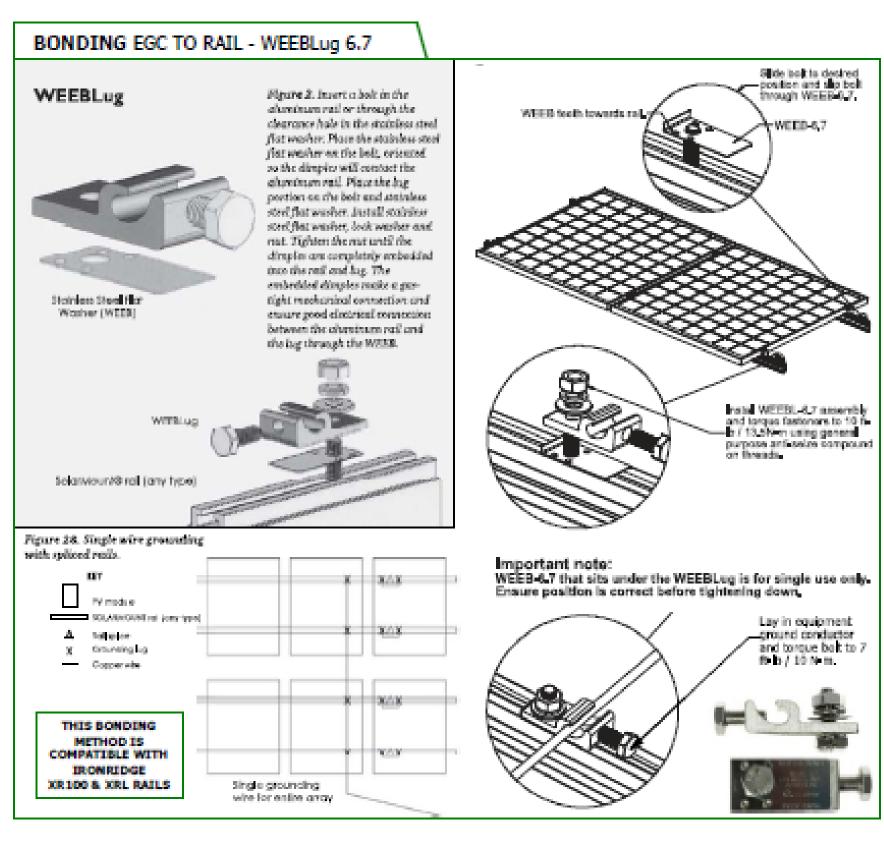


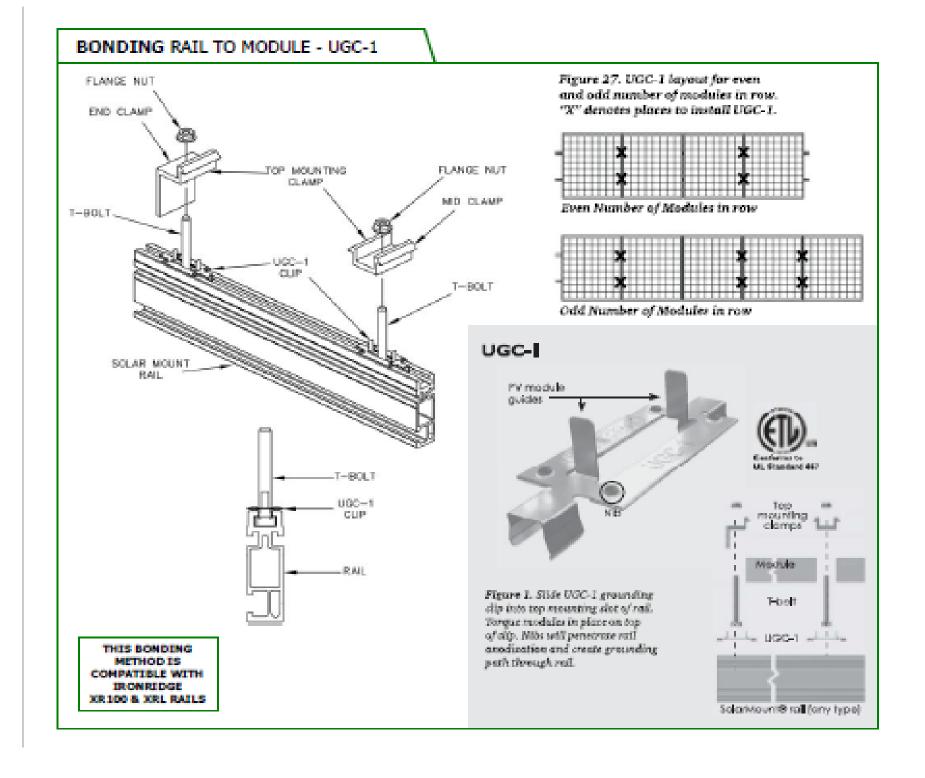


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		SCALE NA SHEET <b>E5</b> OF E5